Condensed Interim Consolidated Financial Statements of

BRITISH COLUMBIA FERRY SERVICES INC.

Three months ended June 30, 2021 and 2020 (Unaudited)

Condensed Interim Consolidated Statements of Financial Position (unaudited) (Expressed in thousands of Canadian dollars)

		As at	
	Note	June 30, 2021	March 31, 2021
Assets		·	,
Current assets			
Cash and cash equivalents		236,328	285,389
Restricted short-term investments	7(b)	33,068	33,098
Other short-term investments		128,730	124,730
Trade and other receivables		18,489	17,320
Prepaid expenses		24,232	12,914
Inventories		35,851	35,160
Current portion of derivative assets	11(b)	4,665	-
		481,363	508,611
Non-current assets			
Loan receivable		24,515	24,515
Property, plant and equipment	3	1,834,327	1,836,561
Intangible assets	4	91,241	93,901
Derivative assets	11(b)	6,018	-
		1,956,101	1,954,977
Total assets		2,437,464	2,463,588
Liabilities			
Current liabilities			
Accounts payable and accrued liabilities	5	119,045	105,333
Provisions		4,422	4,570
Current portion of lease liabilities	6	2,812	2,794
Current portion of contract liabilities		81,146	125,577
Current portion of long-term debt	6,7	10,845	10,831
Interest payable on long-term debt	6	17,151	21,434
Current portion of accrued employee future benefits		2,600	2,600
Current portion of derivative liabilities	11(b)	28	2,900
		238,049	276,039
Non-current liabilities			
Lease liabilities	6	35,202	35,883
Contract liabilities		17,214	19,667
Long-term debt	6,7	1,414,297	1,416,928
Accrued employee future benefits		19,777	20,083
Other liabilities	9	9,467	9,800
Derivative liabilities	11(b)	-	2,863
		1,495,957	1,505,224
Total liabilities		1,734,006	1,781,263
Equity			
Share capital		75,478	75,478
Contributed surplus		25,000	25,000
Retained earnings		567,348	562,679
Total equity before reserves		667,826	663,157
Reserves	12(a)	35,632	19,168
Total equity including reserves		703,458	682,325
Total liabilities and equity		2,437,464	2,463,588

Commitments (Note 3)

Condensed Interim Consolidated Statements of Profit or Loss and Other Comprehensive Income (Loss) (unaudited)

(Expressed in thousands of Canadian dollars)

		Three months ended June		
	Note	2021	2020	
Revenue				
Vehicle and passenger fares		103,650	78,781	
Net retail	13	5,480	783	
Fuel rebates	18	(1,668)	(1,242)	
Other income		1,376	1,044	
Revenue from customers		108,838	79,366	
Safe restart funding	14,19	59,658	-	
Ferry service fees		52,629	50,029	
Federal-Provincial Subsidy Agreement		8,046	8,007	
Total revenue		229,171	137,402	
Expenses	15			
Operations		129,568	105,322	
Maintenance		28,803	23,081	
Administration		8,771	11,243	
Depreciation and amortization		43,626	44,048	
Total operating expenses		210,768	183,694	
Operating profit (loss)		18,403	(46,292)	
Net finance and other expenses	16			
Finance expenses		14,871	15,107	
Finance income		(1,133)	(1,222)	
Net finance expense		13,738	13,885	
(Gain) loss on disposal and impairment of property,				
plant and equipment		(4)	1,859	
Net finance and other expenses		13,734	15,744	
NET EARNINGS (LOSS)		4,669	(62,036)	
Other comprehensive income (loss)	12(b)			
Items that are or may be reclassified subsequently	(-)			
to net earnings:				
Hedge gains (losses) on fuel swaps		16,715	(397)	
Total other comprehensive income (loss)		16,715	(397)	
Total comprehensive income (loss)		21,384	(62,433)	

Condensed Interim Consolidated Statements of Cash Flows (unaudited) (Expressed in thousands of Canadian dollars)

	Three months ended June 30		
	2021	2020	
Operating activities			
Net earnings (loss)	4,669	(62,036)	
Items not affecting cash:			
Net finance expense	13,738	13,885	
Depreciation and amortization	43,626	44,048	
(Gain) loss on disposal and impairment of property,			
plant and equipment	(4)	1,859	
Other non-cash changes to property, plant and equipment	571	(173)	
Changes in:			
Accrued employee future benefits	(306)	(2,016)	
Derivative assets and liabilities recognized in net earnings (loss)	(16)	32	
Provisions	(148)	(40)	
Accrued financing costs	510	246	
Total non-cash items	57,971	57,841	
Movements in operating working capital:			
Trade and other receivables	(1,169)	2,093	
Prepaid expenses	(11,318)	(8,797)	
Inventories	(691)	(2,017)	
Accounts payable and accrued liabilities	13,712	(31,509)	
Contract liabilities	(46,884)	789	
Change in non-cash working capital	(46,350)	(39,441)	
Change in non-cash working capital attributable			
to investing activities	(1,305)	22,789	
Change in non-cash operating working capital	(47,655)	(16,652)	
Cook and worked for an amounting a sticities hafe an interest	14.005	(20.047)	
Cash generated from operating activities before interest	14,985	(20,847)	
Interest received	623	991	
Interest paid	(21,264)	(21,481)	
Cash used in operating activities	(5,656)	(41,337)	

Condensed Interim Consolidated Statements of Cash Flows (unaudited) (Expressed in thousands of Canadian dollars)

	Three months ended June 30		
	2021	2020	
Financing activities			
Repayment of long-term debt	(2,821)	(4,696)	
Repayment of lease liabilities	(721)	(610)	
Cash used in financing activities	(3,542)	(5,306)	
Investing activities			
Proceeds from disposal of property, plant and equipment	10	53	
Purchase of property, plant and equipment and intangible assets	(35,903)	(44,141)	
Changes in restricted short-term investments	30	80	
(Net purchase of) proceeds from other short-term investments	(4,000)	23,953	
Cash used in investing activities	(39,863)	(20,055)	
Net decrease in cash and cash equivalents	(49,061)	(66,698)	
Cash and cash equivalents, beginning of period	285,389	169,141	
Cash and cash equivalents, end of period	236,328	102,443	

Condensed Interim Consolidated Statements of Changes in Equity (unaudited) (Expressed in thousands of Canadian dollars)

	Share	Contributed	Retained	Total equity before	Reserves	Total equity including
	capital	surplus	earnings	reserves	(note 12(a))	reserves
Balance as at April 1, 2020	75,478	25,000	547,745	648,223	(22,123)	626,100
Net loss	-	-	(62,036)	(62,036)	-	(62,036)
Other comprehensive loss	-	-	-	-	(397)	(397)
Realized hedge losses recognized in						
fuel swaps	-	-	-	-	4,823	4,823
Hedge losses on interest rate forward						
contract reclassified to net earnings	-	-	-	-	62	62
Balance as at June 30, 2020	75,478	25,000	485,709	586,187	(17,635)	568,552
Balance as at April 1, 2021	75,478	25,000	562,679	663,157	19,168	682,325
Net earnings	-	-	4,669	4,669	-	4,669
Other comprehensive income	-	-	-	-	16,715	16,715
Realized hedge gains recognized in fuel swaps	-	-	-	-	(313)	(313)
Hedge losses on interest rate forward contract reclassified to net earnings	-	-	-	-	62	62
Balance as at June 30, 2021	75,478	25,000	567,348	667,826	35,632	703,458

Notes to the Condensed Interim Consolidated Financial Statements (unaudited) Three months ended June 30, 2021 and 2020 (Tabular amounts expressed in thousands of Canadian dollars)

British Columbia Ferry Services Inc. (the "Company") was incorporated under the Company Act (British Columbia) by way of conversion on April 2, 2003, and now validly exists under the Business Corporations Act (British Columbia). The Company's primary business activity is the provision of coastal ferry services in British Columbia.

The Company is subject to the Coastal Ferry Act (the "Act") as amended, which originally came into force on April 1, 2003. Its common share is held by the B.C. Ferry Authority (the "Authority"), a corporation without share capital, and it is regulated by the British Columbia Ferries Commissioner (the "Commissioner") to ensure that rates are fair and reasonable and to monitor service levels.

The worldwide spread of the novel coronavirus ("COVID-19") pandemic since the beginning of 2020 has had and continues to have an impact on the Company's passenger and vehicle traffic. The preventative measures and imposed travel restrictions continued to significantly impact the Company's earnings and cash from operations during the three months ended June 30, 2021.

In December 2020, the Company received \$308.0 million from the Province of British Columbia as part of the Provincial and Federal Governments' Safe Restart Funding Program which significantly increased the Company's cash position and mitigated the need for incremental borrowing. Refer to Notes 14 and 19 for more information.

Historically, the Company's business is seasonal in nature, with the highest activity in the summer (second quarter) and the lowest activity in the winter (fourth quarter), due to the high number of leisure travellers and their preference for travel during the summer months.

In response to the reduction in traffic resulting from COVID-19, the Company continues to monitor both operating and capital plans as it responds to customer demand and responsibly defers spending in order to preserve cash while operating a sustainable, safe, and reliable service.

The Company cannot predict with certainty the full impact of the COVID-19 pandemic, the future timing of when conditions might improve, and when traffic will return to pre-COVID-19 levels.

1. Accounting policies:

(a) Reporting entity:

British Columbia Ferry Services Inc. is a company domiciled in Canada. The address of the Company's registered office is Suite 500, 1321 Blanshard Street, Victoria, BC Canada, V8W 0B7. These condensed interim consolidated financial statements, as at and for the three months ended June 30, 2021 and 2020, comprise the Company and its subsidiaries (together referred to as the "Group").

Notes to the Condensed Interim Consolidated Financial Statements (unaudited) Three months ended June 30, 2021 and 2020 (Tabular amounts expressed in thousands of Canadian dollars)

1. Accounting policies (continued):

(b) Basis of preparation:

These condensed interim consolidated financial statements have been prepared in accordance with International Financial Reporting Standards ("IFRS"), and its interpretations, as issued by the International Accounting Standards Board ("IASB"), and comply with International Accounting Standard ("IAS") 34, Interim Financial Reporting. These condensed interim consolidated financial statements do not include all disclosures normally provided in annual financial statements and should be read in conjunction with the Company's last annual consolidated financial statements as at and for the year ended March 31, 2021, as they follow the same accounting policies.

These condensed interim consolidated financial statements have been prepared using the historical cost method, except for items that IFRS permits to be measured at fair value - owned land, head office land under lease and certain financial assets and liabilities including derivatives.

These condensed interim consolidated financial statements are presented in Canadian dollars ("CAD") which is the Group's functional currency. All tabular financial data is presented in Canadian dollars and rounded to the nearest thousand, unless otherwise stated.

These condensed interim consolidated financial statements were approved by the Board of Directors on August 18, 2021.

2. Adoption of new and amended standards:

During the three months ended June 30, 2021, the Group did not adopt any new or amended standards in preparing these condensed interim consolidated financial statements.

Notes to the Condensed Interim Consolidated Financial Statements (unaudited) Three months ended June 30, 2021 and 2020 (Tabular amounts expressed in thousands of Canadian dollars)

3. Property, plant and equipment:

		Berths, buildings	Right-of-use assets - Berths, buildings	Right-of-use		Construction	T
-	Vessels	and equipment	and equipment	assets - Land	Land	in progress	Total
Cost:							
Balance as at March 31, 2021	1,812,114	688,927	174,698	45,940	42,122	215,192	2,978,993
Additions	$(333)^{1}$	-	-	17	-	36,209	35,893
Disposals	(6,537)	(250)	-	-	-	-	(6,787)
Transfers from construction in progress	2,337	440	-	-	-	(2,777)	-
Balance as at June 30, 2021	1,807,581	689,117	174,698	45,957	42,122	248,624	3,008,099
Accumulated depreciation:							
Balance as at March 31, 2021	791,359	268,440	80,777	1,856	-	-	1,142,432
Depreciation	27,838	8,478	1,665	140	-	-	38,121
Disposals	(6,537)	(244)	-	-	-	-	(6,781)
Balance as at June 30, 2021	812,660	276,674	82,442	1,996	-	-	1,173,772
Net carrying value:							
As at March 31, 2021	1,020,755	420,487	93,921	44,084	42,122	215,192	1,836,561
As at June 30, 2021	994,921	412,443	92,256	43,961	42,122	248,624	1,834,327

¹ Reclassifications from Other liabilities (Note 9)

Notes to the Condensed Interim Consolidated Financial Statements (unaudited) Three months ended June 30, 2021 and 2020 (Tabular amounts expressed in thousands of Canadian dollars)

3. Property, plant and equipment (continued):

During the three months ended June 30, 2021, financing costs capitalized during construction of qualifying assets amounted to \$2.4 million (June 30, 2020: \$2.1 million) with an average capitalization rate of 4.65% (June 30, 2020: 4.62%).

As at June 30, 2021, contractual commitments for assets to be constructed totalled \$68.0 million (March 31, 2021: \$77.0 million). The majority of these contractual commitments relate to the construction of four Island class vessels, one Salish class vessel and Coastal class quarter life upgrades.

During the three months ended June 30, 2021, the Group recognized property, plant and equipment asset impairment of \$nil (June 30, 2020: \$1.8 million).

The Government of Canada, through the New Building Canada Fund, agreed to provide funding of up to \$43.4 million to help offset the costs of the newly established route connecting Port Hardy and Bella Coola and the replacement of two minor vessels. During the three months ended June 30, 2021, the Group recognized \$nil (March 31, 2021: \$0.3 million) as a reduction of the cost of property, plant and equipment. Funding received to date of \$39.6 million was recorded as a cumulative reduction of the cost of the property, plant and equipment.

FortisBC Energy Inc. has committed to provide the Group with funding as part of the Natural Gas for Transportation ("NGT") incentive funding. The contributions are dependent upon the purchase of liquefied natural gas ("LNG"). During the three months ended June 30, 2021, the Group recognized \$0.3 million (March 31, 2021: \$1.2 million) as a reduction of the cost of property, plant and equipment.

During the three months ended June 30, 2021, the Group received \$0.2 million (June 30, 2020: \$nil) of rental income earned from buildings held for leasing purposes. These buildings have a cost and accumulated depreciation of \$11.9 million and \$4.6 million, respectively, as at June 30, 2021 (March 31, 2021: cost of \$11.9 million and accumulated depreciation of \$4.5 million).

The Queen of Burnaby (decommissioned during the year ended March 31, 2018) is classified as held for sale and has no carrying value.

Notes to the Condensed Interim Consolidated Financial Statements (unaudited)
Three months ended June 30, 2021 and 2020
(Tabular amounts expressed in thousands of Canadian dollars)

4. Intangible assets:

	Acquired software,	Internally developed	Assets under	
	licenses and rights	software and website	development	Total
Cost:				
Balance as at March 31, 2021	139,894	43,741	16,379	200,014
Additions	42	-	2,803	2,845
Transfers from assets under development	2,864	366	(3,230)	
Balance as at June 30, 2021	142,800	44,107	15,952	202,859
Accumulated amortization:				
Balance as at March 31, 2021	89,512	16,601	-	106,113
Amortization	3,936	1,569	-	5,505
Balance as at June 30, 2021	93,448	18,170	-	111,618
Net carrying value:				
As at March 31, 2021	50,382	27,140	16,379	93,901
As at June 30, 2021	49,352	25,937	15,952	91,241

During the three months ended June 30, 2021, financing costs capitalized during development of qualifying assets were \$nil (June 30, 2020: \$0.3 million with an average capitalization rate of 4.62%).

During the three months ended June 30, 2021, intangible assets under development totalled \$2.8 million of which \$2.2 million were acquired (June 30, 2020: \$2.8 million) and \$0.6 million (June 30, 2020: \$2.4 million) were internally developed.

Notes to the Condensed Interim Consolidated Financial Statements (unaudited) Three months ended June 30, 2021 and 2020 (Tabular amounts expressed in thousands of Canadian dollars)

5. Accounts payable and accrued liabilities:

Wages payable consists of contractual liabilities to employees for deferred or accrued compensation. Liabilities for deferred compensation amounts are generally settled through either payment or provision of paid time off.

		As at
	June 30, 2021	March 31, 2021
Trade payable and accrued liabilities	43,850	32,848
Wages payable	75,195	72,485
Balance as at June 30, 2021	119,045	105,333

6. Liabilities arising from financing activities:

Continuity of liabilities arising from financing activities:

	Long-term debt	Lease liabilities ¹	Interest payable on long-term debt
Balance as at March 31, 2021	1,427,759	38,677	21,434
Additions	-	58	16,479
Payments	(2,821)	(721)	(20,762)
Amortization of debt issue costs	204	-	
Balance as at June 30, 2021	1,425,142	38,014	17,151
Current Non-current	10,845 1,414,297	2,812 35,202	17,151 -
Balance as at June 30, 2021	1,425,142	38,014	17,151

 $^{^{}m 1}$ Interest expense related to lease liabilities is presented in net finance expense (Note 16).

Notes to the Condensed Interim Consolidated Financial Statements (unaudited) Three months ended June 30, 2021 and 2020 (Tabular amounts expressed in thousands of Canadian dollars)

7. Long-term debt:

	As at		
	June 30, 2021	March 31, 2021	
6.25% Senior Secured Bonds, Series 04-4, due October 2034 (effective interest rate of 6.41%)	250,000	250,000	
5.02% Senior Secured Bonds, Series 07-1, due March 2037 (effective interest rate of 5.06%)	250,000	250,000	
5.58% Senior Secured Bonds, Series 08-1, due January 2038 (effective interest rate of 5.62%)	200,000	200,000	
4.70% Senior Secured Bonds, Series 13-1, due October 2043 (effective interest rate of 4.75%)	200,000	200,000	
4.29% Senior Secured Bonds, Series 14-1, due April 2044 (effective interest rate of 4.45%)	200,000	200,000	
2.79% Senior Secured Bonds, Series 19-1, due October 2049 (effective interest rate of 2.83%)	250,000	250,000	
2.09% Loan, maturing October 2028 (effective interest rate of 2.70%)	28,026	28,961	
2.09% Loan, maturing January 2029 (effective interest rate of 2.68%)	29,223	30,166	
2.09% Loan, maturing January 2029 (effective interest rate of 2.70%)	29,223	30,166	
	1,436,472	1,439,293	
Less: Unamortized deferred financing costs and bond discounts	(11,330)	(11,534)	
Total	1,425,142	1,427,759	
Current Non-current	10,845 1,414,297	10,831 1,416,928	
Total	1,425,142	1,427,759	

Notes to the Condensed Interim Consolidated Financial Statements (unaudited) Three months ended June 30, 2021 and 2020

(Tabular amounts expressed in thousands of Canadian dollars)

7. Long-term debt (continued):

The Group has six outstanding series of obligation bonds and a credit facility agreement secured by pledged bonds. In addition, the Group has three 2.09% loans outstanding with KfW IPEX-Bank GmBH ("KfW"), a German export credit bank.

(a) Credit facility:

The Group has a credit facility with a syndicate of Canadian banks, secured by pledged bonds (the "Credit Facility"). This revolving facility, in the amount of \$155.0 million, was renewed on April 7, 2020 to extend the maturity date to April 20, 2025. There were no draws on this Credit Facility as at June 30, 2021 or March 31, 2021, and no interest was expensed during the three months ended June 30, 2021 and March 31, 2021. Letters of credit outstanding against this Facility as at June 30, 2021 totalled \$0.6 million (March 31, 2021: \$0.6 million).

(b) Debt service reserves:

Long-term debt agreements require the Group to maintain debt service reserves equal to a minimum of six months of interest payments, to be increased under certain conditions.

As at June 30, 2021, debt service reserves of \$33.1 million (March 31, 2021: \$33.1 million) were held in short-term investments and have been classified as restricted short-term investments on the statement of financial position.

(c) Debt service coverage:

Under the Master Trust Indenture ("MTI"), the Group is subject to indebtedness tests that prohibit additional borrowing if the Group's leverage ratio exceeds 85% or if the debt service coverage ratio (earnings before interest, taxes, depreciation, amortization and rent), is less than 1.5 times the debt service cost.

As at June 30, 2021, the debt service coverage ratio was 3.68 times the debt service cost.

On May 15, 2020, the Group's banking syndicate approved an Amendment to the Credit Facility Agreement ("the Amendment") for the purposes of calculating the bank covenants with the condition to maintain a minimum of \$50.0 million in available liquidity, to include cash, short-term investments, and undrawn credit facility over the Minimum Liquidity Period of May 15, 2020 to December 31, 2021.

In addition, there are other covenants contained in the MTI (May 2004) available at www.SEDAR.com. The Group was in compliance with all of its covenants at June 30, 2021 and at March 31, 2021.

Notes to the Condensed Interim Consolidated Financial Statements (unaudited) Three months ended June 30, 2021 and 2020 (Tabular amounts expressed in thousands of Canadian dollars)

8. Accrued employee future benefits:

During the three months ended June 30, 2021, the Group recognized total defined benefit costs of \$0.4 million (June 30, 2020: \$0.9 million) within operating expenses.

9. Other liabilities:

FortisBC Energy Inc. has committed to provide the Group with funding of \$6.0 million for the Salish Class vessels and up to \$10.0 million for the two Spirit Class vessels to be applied towards their mid-life upgrade and conversion to LNG. The funding is part of the NGT incentive funding and is dependent upon the purchase of LNG and the incremental costs of building/converting vessels to be capable of using LNG for propulsion.

As of June 30, 2021, the Group had received \$7.0 million of the total eligible contributions related to the Spirit class vessels, and all of the eligible contributions related to the Salish Class vessels.

During the three months ended June 30, 2021, the Group recognized \$0.3 million (March 31, 2021: \$1.2 million) as an offset to the capital costs of the vessels.

	Note	Salish Class	Spirit Class	Total
Balance as at March 31, 2021		4,609	5,191	9,800
Reclassifications to property, plant and equipment	3	(102)	(231)	(333)
Balance as at June 30, 2021		4,507	4,960	9,467

10. Financial instruments:

The carrying values of the Group's financial instruments approximate fair value as at June 30, 2021 and March 31, 2021 for all financial instruments except for long-term debt.

	As at	June 30, 2021	As at N	March 31, 2021
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt, including				
current portion ¹	1,425,142	1,773,691	1,427,759	1,738,088

¹ Classified in Level 2 as the significant measurement inputs used in the valuation models are indirectly observable in active markets (derived from prices).

Carrying value is measured at amortized cost using the effective interest rate method. Fair value is calculated by discounting the future cash flows of each debt issue at the estimated yield to maturity for the same or similar issues at the date of the statements of financial position, or by using available guoted market prices.

Notes to the Condensed Interim Consolidated Financial Statements (unaudited) Three months ended June 30, 2021 and 2020

(Tabular amounts expressed in thousands of Canadian dollars)

10. Financial instruments (continued):

The following items shown in the consolidated statements of financial position as at June 30, 2021 and March 31, 2021 are carried at fair value on a recurring basis using Level 1 or 2 inputs. There were no financial assets and liabilities at June 30, 2021, or at March 31, 2021, valued using Level 3 inputs.

	As at Ju	une 30, 2021	As at Ma	arch 31, 2021
	Level 1	Level 2	Level 1	Level 2
Asset (liability):				
Cash ^{1,2}	198,700	-	246,855	-
Cash equivalents 1,2	8	-	138	-
Derivative assets ³	-	10,683	-	-
Derivative liabilities ³	-	(28)	-	(5,763)
	198,708	10,655	246,993	(5,763)

¹ Excluding Cash and cash equivalents of \$37.6 million (March 31, 2021: \$38.4 million) held at amortized cost.

Fair value estimates are made at a specific point in time, based on relevant market information and information about the financial instrument. These estimates cannot be determined with precision as they are subjective in nature and involve uncertainties and matters of judgment. Where market prices are not available, fair values are estimated using discounted cash flow analysis. No amounts have been reclassified between levels during the three months ended June 30, 2021.

During the three months ended June 30, 2021, gains or losses related to Level 2 derivatives have been recorded in OCI.

The Group may use derivative instruments to hedge its exposure to fluctuations in fuel prices, interest rates and foreign currency exchange rates. The fair value of commodity derivatives reflects only the value of the commodity derivatives and not the offsetting change in value of the underlying future purchase of fuel. These fair values reflect the estimated amounts that the Group would receive or pay should the derivative contracts be terminated at the period end dates.

² Classified in Level 1 as the measurement inputs are derived from observable, unadjusted quoted prices in active markets for identical assets.

³ Classified in Level 2 as the significant measurement inputs used in the valuation models are indirectly observable in active markets (derived from prices).

Notes to the Condensed Interim Consolidated Financial Statements (unaudited) Three months ended June 30, 2021 and 2020 (Tabular amounts expressed in thousands of Canadian dollars)

11. Financial risk management:

(a) Credit risk:

The Group is using the lifetime expected credit loss ("ECL") simplified approach as the method to determine the provision for impairment. The Group reviews for changes in circumstances at each reporting date.

Based on the historical default experience, the Group has established a lifetime ECL allowance of 1% of the trade receivables. Amounts due from the Government of Canada and the Province are considered low credit risk and are excluded. As at June 30, 2021, the provision for impairment was \$0.1 million.

Based on historical default experience, financial position of the counterparties and estimating the probability of default, the lifetime ECL equals zero for the Group's restricted and other short-term investments.

The Group has a loan receivable with a term of 15 years, secured by a second mortgage. The collateral is expected to exceed the amount of the loan and be available while the loan is outstanding.

(b) Fuel price risk:

The Group is exposed to risks associated with changes in the market price of marine diesel fuel and LNG fuel. In order to reduce price volatility and add a fixed component to the inherent floating nature of fuel prices, the Group may manage its exposure by entering into hedging instruments with certain financial intermediaries. Fuel price hedging instruments are used to reduce fuel price risk and to minimize fuel surcharges, not for generating trading profits. Gains and losses resulting from fuel forward contracts are recognized as a component of fuel costs. The Group's Financial Risk Management Policy limits hedging, to a maximum of 95% of anticipated monthly fuel consumption for the immediately following 12-month period; 90% of anticipated monthly fuel consumption for the 12-month period thereafter; and to 85% of anticipated monthly fuel consumption for the period thereafter to the end of the fifth performance term ("PT5"). PT5 commenced April 1, 2020 and will end on March 31, 2024.

The Group is also allowed by regulatory order to use deferred fuel cost accounts to mitigate the impact of changes in fuel price on its regulatory (non-IFRS) earnings (Note 18).

The Group hedges using CAD denominated ULSD fuel swaps to reduce its exposure to changes in ULSD and foreign exchange risk components associated with forecast diesel fuel purchases. During the three months ended June 30, 2021, the Group entered into ULSD fuel swap contracts with a notional value of \$14.9 million. The notional value of all fuel swap contracts outstanding as at June 30, 2021 was \$121.7 million (March 31, 2021: \$117.1 million). Hedge accounting was applied to these contracts. No LNG swap contracts were entered into during the three months ended June 30, 2021 and no LNG swap contracts were outstanding as at June 30, 2021.

An economic relationship exists between the hedged item and the hedging instrument as the value of the hedging instrument and the value of the hedged item move in the opposite direction as a result of the change in the hedged risk. A change in the credit risk of the hedging instrument or the hedged item does not dominate the value changes that result from the economic relationship.

Notes to the Condensed Interim Consolidated Financial Statements (unaudited) Three months ended June 30, 2021 and 2020 (Tabular amounts expressed in thousands of Canadian dollars)

11. Financial risk management (continued):

(b) Fuel price risk (continued):

During the three months ended June 30, 2021, open fuel swap contracts had unrealized hedging gains of \$16.7 million recognized in OCI (June 30, 2020: unrealized hedging losses of \$0.4 million). In addition, for closed fuel swap contracts net realized hedging gains of \$0.3 million were reclassified from reserves and included in the Group's fuel expense during the three months ended June 30, 2021 (June 30, 2020: net realized hedging losses of \$4.8 million).

Cash flow hedges:

	Fiscal 2022	Fiscal 2023	Fiscals 2024	Total
Fuel contracts (litres in thousands)	55,711	72,792	67,195	195,698
Contract price range (\$/litre)	\$0.6060-\$0.6499	\$0.5960-\$0.6336	\$0.5885-\$0.6490	

The impact of hedging instruments designated in hedging relationships as of June 30, 2021 on the statement of financial position and the statement of profit or loss and other comprehensive income (loss) was as follows:

				Change in fair
			Line item in	value used for
			the statement	measuring
	Notional amount	Carrying amount	of financial position	ineffectiveness for the period
			Current derivative	
Fuel swap contracts	46,348	4,665	assets	4,665
Fuel swap contracts	75,365	6,018	Non-current derivative assets	6,018
Foreign exchange	· · · · · · · · · · · · · · · · · · ·	•	Current derivative	<u> </u>
forward contracts	848	(28)	liabilities	(28)

The impact of hedged items designated in hedging relationships as of June 30, 2021 on the statement of financial position and the statement of profit or loss and other comprehensive income (loss) was as follows:

	Change in value used	Cash flow hedge
	for measuring	reserve
	ineffectiveness	
Fuel swap contracts	10,708	10,683

Notes to the Condensed Interim Consolidated Financial Statements (unaudited) Three months ended June 30, 2021 and 2020 (Tabular amounts expressed in thousands of Canadian dollars)

11. Financial risk management (continued):

(b) Fuel price risk (continued):

Cash flow hedge reserve (Note 12(b)):

	Three months ended June 30	
	2021	2020
Hedging gains (losses) recognized in cash flow hedge reserve: Fuel swap contracts Hedging (gains) losses reclassified from cash flow hedge reserve:	16,715	(397)
Interest rate forward contracts – Amortization of hedge loss	62	62
Fuel swap contracts – (Gains) losses recognized in net earnings	(313)	4,823
Net change in cash flow hedge reserve	16,464	4,488

12. Other comprehensive income (loss):

(a) Continuity of reserves:

	Note	Land revaluation reserves	Employee future benefit revaluation reserves	Fuel swap reserves	Interest rate forward contract reserves	Total
Balance as at March 31, 2021		38,507	(7,902)	(5,719)	(5,718)	19,168
Derivatives designated as cash flow hedges:	11(b)					
Net change in fair value		-	-	16,715	-	16,715
Realized gains		-	-	(313)	-	(313)
Amortization of losses		_	-	-	62	62
Balance as at June 30, 2021		38,507	(7,902)	10,683	(5,656)	35,632

Notes to the Condensed Interim Consolidated Financial Statements (unaudited) Three months ended June 30, 2021 and 2020 (Tabular amounts expressed in thousands of Canadian dollars)

Other comprehensive income (loss)(continued):

(b) Other comprehensive income (loss):

		Three months ended June 30		
	Note	2021	2020	
Items that are or may be reclassified subsequently to net earnings:				
Hedge gains (losses) on fuel swaps	11(b)	16,715	(397)	
Total other comprehensive income (loss)		16,715	(397)	

13. Net retail:

12.

	Three months e	Three months ended June 30		
	2021	2020		
Retail revenue	9,160	1,322		
Cost of goods sold	(3,680)	(539)		
Net retail	5,480	783		

14. Safe restart funding:

In December 2020, the Group received a contribution of \$308.0 million from the Province under the Safe Restart Funding Agreement.

The revenue recognition of the contribution is consistent with the Group's submission to the Province from August 2020 which was based on the estimated loss of earnings in relation to the main three components of the contribution for fiscal years 2021 to 2024, and reflects the normal seasonal pattern of earnings.

The Group recognized \$59.7 million of the contribution under "Safe restart funding" and \$0.3 million, relating to the Discretionary sailing relief, under "Ferry service fees" in the condensed interim consolidated statement of profit or loss and other comprehensive income (loss) for the three months ended June 30, 2021 (June 30, 2020: \$nil). The remaining balance of \$62.0 million was included in contract liabilities in the condensed interim consolidated statement of financial position (March 31, 2021: \$122.0 million).

For more details on the Group's obligations under the Safe Restart Funding Agreement, see the agreement online on SEDAR at http://www.sedar.com.

Notes to the Condensed Interim Consolidated Financial Statements (unaudited) Three months ended June 30, 2021 and 2020 (Tabular amounts expressed in thousands of Canadian dollars)

15. Operating expenses:

	Three months	Three months ended June 30		
	2021	2020		
Salaries, wages & benefits	102,234	89,967		
Fuel	25,843	18,341		
Materials, supplies and contracted services	24,887	18,708		
Other operating expenses	14,178	12,630		
Depreciation and amortization	43,626	44,048		
Total operating expenses	210,768	183,694		

16. Net finance expense:

	Three months	ended March
	2021	2020
Finance expenses:		
Long-term debt	16,479	16,655
Short-term debt	65	122
Lease liabilities	434	462
Amortization of deferred financing costs and bond		
discounts	269	278
Interest capitalized in the cost of qualitying assets	(2,376)	(2,410)
Total finance expenses	14,871	15,107
Finance income	(1,133)	(1,222)
Net finance expense	13,738	13,885

17. Related party transactions:

In accordance with the Act, the Group is responsible for paying any expenses that are incurred by the Authority, without charge. During the three months ended June 30, 2021, the Group paid \$127,099 (June 30, 2020: \$15,606) of such expenses.

The Province owns the Group's 75,477 non-voting preferred shares, but has no voting interest in either the Group or the Authority.

Notes to the Condensed Interim Consolidated Financial Statements (unaudited) Three months ended June 30, 2021 and 2020 (Tabular amounts expressed in thousands of Canadian dollars)

18. Economic effect of rate regulation:

The Group is regulated by the Commissioner to ensure, among other things, that tariffs are fair and reasonable. Under the terms of the Act, the tariffs the Group charges its customers are subject to price caps. The Commissioner may, in extraordinary situations, allow increases in price caps over the set levels.

Under IFRS, the Group is not permitted to recognize its regulatory assets and regulatory liabilities in its consolidated statements of financial position.

Regulatory assets generally represent incurred costs that have been deferred for purposes of rate regulation because they are probable of future recovery in tariffs or fuel surcharges. Regulatory liabilities represent obligations to customers which will be settled through future tariff reductions or fuel rebates. Management continually assesses whether the Group's regulatory assets are probable of future recovery by considering such factors as applicable regulatory changes. Management believes that the obligations represented by the regulatory liabilities at June 30, 2021, will be settled through future tariff reductions or fuel rebates.

The Act contains provisions which ensure that if tariffs charged by the Group exceed established price caps, the excess amounts collected will be returned to customers through future tariffs. At June 30, 2021 and March 31, 2021, tariffs charged to customers were below established price caps.

If the Group was permitted under IFRS to recognize the effects of rate regulation, the regulatory liabilities at June 30, 2021 would have been \$0.4 million (March 31, 2021: \$1.5 million).

If the Group was permitted under IFRS to recognize the effects of rate regulation and to record regulatory assets and regulatory liabilities, net earnings for the three months ended June 30, 2021 would have been \$1.1 million higher (June 30, 2020: \$0.8 million higher) as detailed below:

	Three months en		
Effect of rate regulation on net earnings	2021	2020	
Regulatory accounts:			
Deferred fuel costs:			
Fuel costs under set price	(589)	(411)	
Rebates	1,668	1,242	
Total increase in net earnings	1,079	831	

Notes to the Condensed Interim Consolidated Financial Statements (unaudited) Three months ended June 30, 2021 and 2020 (Tabular amounts expressed in thousands of Canadian dollars)

19. Economic effect of Safe restart funding:

The Group received a one-time contribution of \$308.0 million from the Province, following the Safe Restart Funding Agreement signed with the Province in November 2020. The purpose of the funding is to provide relief from the operating fiscal impacts of COVID-19, and help ensure that the Group continues to deliver essential ferry services to coastal communities through pandemic recovery while avoiding service reductions and minimizing fare increases.

If the Group did not receive and recognize \$60.0 million of the Safe restart funding (\$59.7 million recognized under "Safe restart funding" and \$0.3 million under "Ferry service fees" in the condensed interim consolidated statement of profit or loss and other comprehensive income (loss)), the net loss for the three months ended June 30, 2021 would have been \$55.3 million (June 30, 2020: \$nil), a \$6.7 million improvement over the prior year period as detailed below:

	Three months ended June 30			
Effect of Safe restart funding				Increase
on net earnings (loss)	Note	2021	2020	(Decrease)
Net earnings (loss)		4,669	(62,036)	66,705
Safe restart funding	14	(59,991)	-	(59,991)
Net loss excluding Safe restart funding		(55,322)	(62,036)	6,714